

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/Abd. _____

920731 Cockrell to PGE Resources eff. 7-1-92:

DATE FILED 10-29-90

LAND FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-65949

INDIAN

DRILLING APPROVED: 11-21-90 (Exception Location)

SPUDDED IN:

COMPLETED 10-16-90 LA PUT TO PRODUCING:

INITIAL PRODUCTION

GRAVITY API

GOR:

PRODUCING ZONES

TOTAL DEPTH:

WELL ELEVATION

DATE ABANDONED

FIELD

UNIT:

COUNTY:

WELL NO.

LOCATION

CARBON

1210-2304 #1

API NO. 43-007-30128

1170' FNL

FT. FROM (N) (S) LINE.

1170' FWL

FT. FROM (E) (W) LINE.

NW NW

1/4 - 1/4 SEC.

23

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

12S

10E

23

PGE Resources Co.
COCKRELL OIL CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-65949
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Not Applicable
2. NAME OF OPERATOR Cockrell Oil Corporation		7. UNIT AGREEMENT NAME Not Applicable
3. ADDRESS OF OPERATOR 1600 Smith Street, Suite 4600, Houston, Texas 77002-7348		8. FARM OR LEASE NAME 1210-2304
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1170' FNL, 1170' FWL (SE1/4NW1/4) 23-12S-10E Same As Above		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately Ten (10) Miles Northeast of Helper, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1170'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23, T12S, R10E
16. NO. OF ACRES IN LEASE 2560		12. COUNTY OR PARISH Carbon
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3150.75'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7971' GR		22. APPROX. DATE WORK WILL START* November 1, 1990

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" WC-50	23.0#	0- 600'	430 sx Circulated to Surface *
7-7/8"	5-1/2" WC-50	17.0#	0-4400'	395 sx Cement

* Cement volumes may change due to hole size.
Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that Cockrell Oil Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the 1210-2304 #1, Federal Lease # UTU-65949. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Cockrell Oil Corporation, Statewide Bond # UT-0794, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application for Permit to Drill.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Felder Hoffenshead</u> TITLE <u>Vice-President</u> DATE <u>10/15/90</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>43-007-30108</u>	APPROVAL DATE _____
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/27/90
BY: [Signature]
WELL SPACING: 26153-3

*See Instructions On Reverse Side

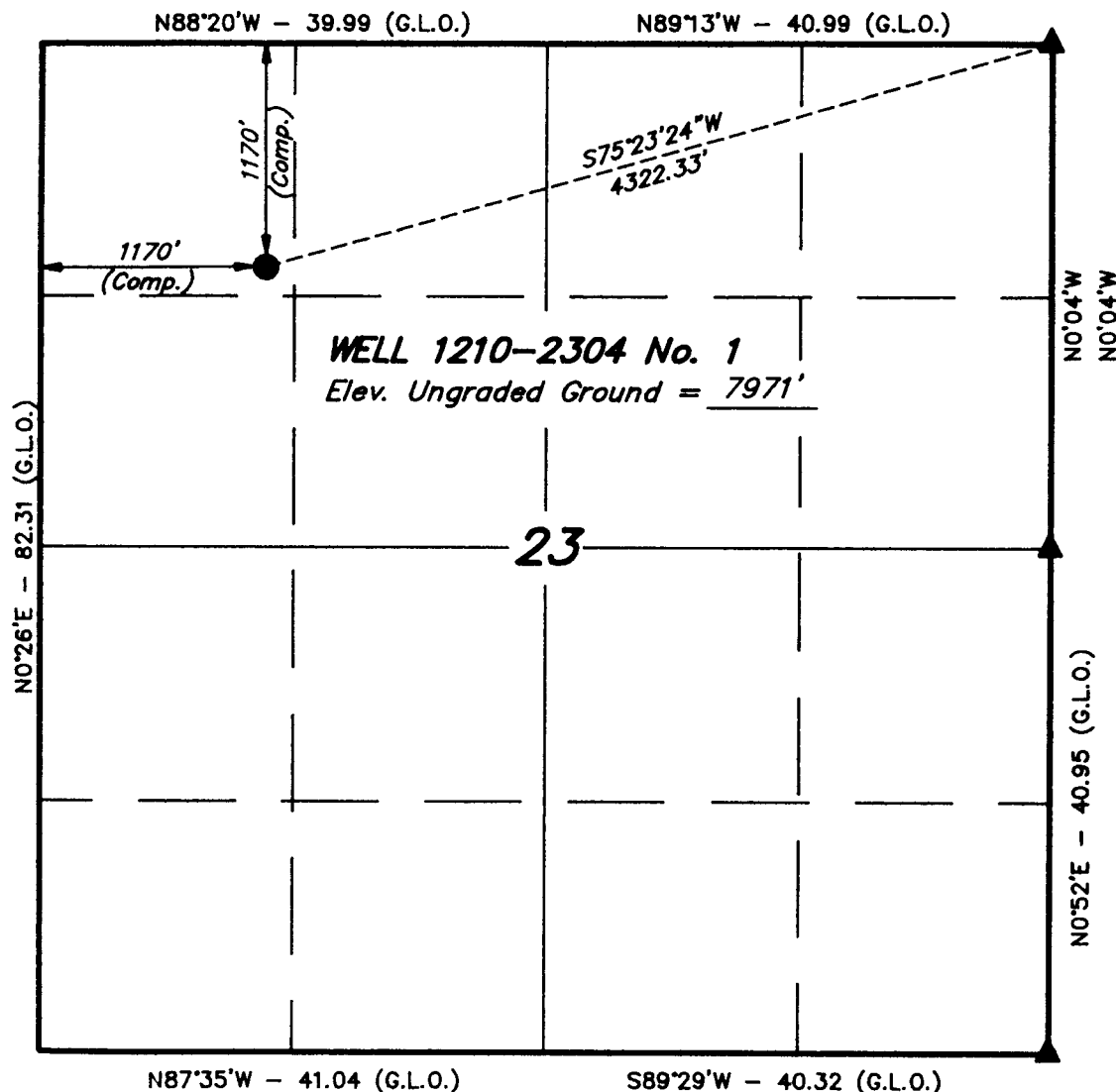
T12S, R10E, S.L.B.&M.

COCKRELL OIL CORP.

Well location 1210-2304 No. 1, located as
Shown in the NW 1/4 NW 1/4 of Section 23,
T12S, R10W, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGE TOP IN THE SW 1/4 NE 1/4
OF SECTION 11, T12S, R10E, S.L.B.&M. TAKEN FROM THE
MATTS SUMMIT QUADRANGLE, UTAH, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 7282 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

REVISED: 10-15-90

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

▲ = SECTION CORNERS LOCATED. (Brass Caps)

SCALE 1" = 1000'	DATE 8-20-90
PARTY R.L.K. L.D.T. J.T.K. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE COCKRELL OIL CORP.

COCKRELL OIL CORPORATION
Lease #UTU-65949, 1210-2304 #1
NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T12S, R10E
Carbon County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Flagstaff	Surface	Blackhawk	3070'
North Horn	150'	Starpoint	3780'
Price River	2350'	Total Depth	4400'
Castlegate	2820'		

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Blackhawk	3070'	Gas (Primary Objective)
Starpoint	3780'	Gas (Primary Objective)

Any shallow water zones encountered will be adequately protected and reported; none anticipated. All potentially productive hydrocarbon zones will be cemented off.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 9-10" Double Gate Hydraulic.

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Kill line (2-inch minimum).
4. One (1) kill line valve (2-inch minimum).
5. One (1) choke line valve.
6. Two (2) adjustable chokes.
7. Upper kelly cock valve with handle available.
8. Safety valve & subs to fit all drill strings in use.
9. 2-inch (minimum) choke line.
10. Fill-up line above the uppermost preventer.

B. Pressure Rating: 2000 psi

C. Testing Procedure:

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

3. Pressure Control Equipment:

C. Testing Procedure: Continued

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles which meet the manufacturer's specifications will be used as the backup to the required independent power source. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order Number 2.

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order Number 2.

3. Pressure Control Equipment:

F. Miscellaneous Information: Continued

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program: (All New)

A. Casing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
12-1/4"	8-5/8"	23.0#	WC-50	ST&C	0- 600'
7-7/8"	5-1/2"	17.0#	WC-50	LT&C	0-4400'

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Cementing Program:

Surface Casing : Lead with approximately 25 sx Pozmix "A" as scavenger. Tail with approximately 405 sx Premium cement with 2% CaCl₂ + 0.25 #/sx Flocele, circulated to surface with 100% excess.

Production Casing : First Stage, 25 sx Silica HiFill as scavenger followed by 245 sx 50/50 Pozmix with 2% gel, 0.6% Halad 322 + 0.25 #/sx Flocele.

Production Casing : Second Stage, 125 sx Silica HiFill cement circulated to surface.

4. The Proposed Casing and Cementing Program:

B. Cementing Program: Continued

A greater amount of cement will be used if necessary to ensure that all potentially productive hydrocarbon zones are cemented off. Fill-up to be determined from logs.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 600'	Air Mist	-----	-----	No Control
600-4400'	Gel/Caustic	8.7-9.1	40-60	10-20 cc's

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

Logs

Dual Induction Guard	:	4400' - 600'
Spectral Density/Dual Spaced Neutron	:	4400' - 600'
High Resolution Spectral Density	:	4400' - 600'
Microlog	:	4400' - 600'

DST's

None Anticipated.

Cores

None anticipated.

Evaluation Program may change at the discretion of the well-site geologist, with prior approval from the Authorized Officer, Moab District Office, Bureau of Land Management, P.O. Box 970, Moab, Utah 84532-0970.

6. Evaluation Program: Continued

Stimulation

No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Lander Resource Area Office not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager, Moab District Office, Bureau of Land Management.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been reported or is known to exist from previous drilling in this area at this depth.

Maximum anticipated bottom hole pressure equals approximately 1,910 psi (calculated at 0.434 psi/foot) and maximum anticipated surface pressure equals approximately 942 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Anticipated Starting Dates:

Anticipated Commencement Date :	November 1, 1990
Drilling Days :	Approximately 14 Days
Completion Days :	Approximately 5 days

B. Notification of Operations:

The spud date will be reported orally to the Moab District Office, Bureau of Land Management WITHIN 48 HOURS FOLLOWING SPUDDING, unless otherwise required.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations: Continued

A follow-up report on Form 3160-5 confirming the date of spud will be promptly submitted to the Moab District Office.

All wells, whether drilling, producing, or abandoned shall be identified in accordance with 43 CFR 3162.6. This requires the name of the operator, the lease number, the well number and the location of the well.

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.

Spills, blowouts, fires, leaks, accidents, theft, or any other unusual occurrences will be promptly reported to the Moab District Office in accordance with NTL-3A.

No well abandonment operations will be commenced without the prior approval of the District Manager or his authorized representative. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A "Notice of Intention to Abandon" (Form 3160-5) will be filed with the District Manager within fifteen (15) days following the granting of oral approval to abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations: Continued

This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

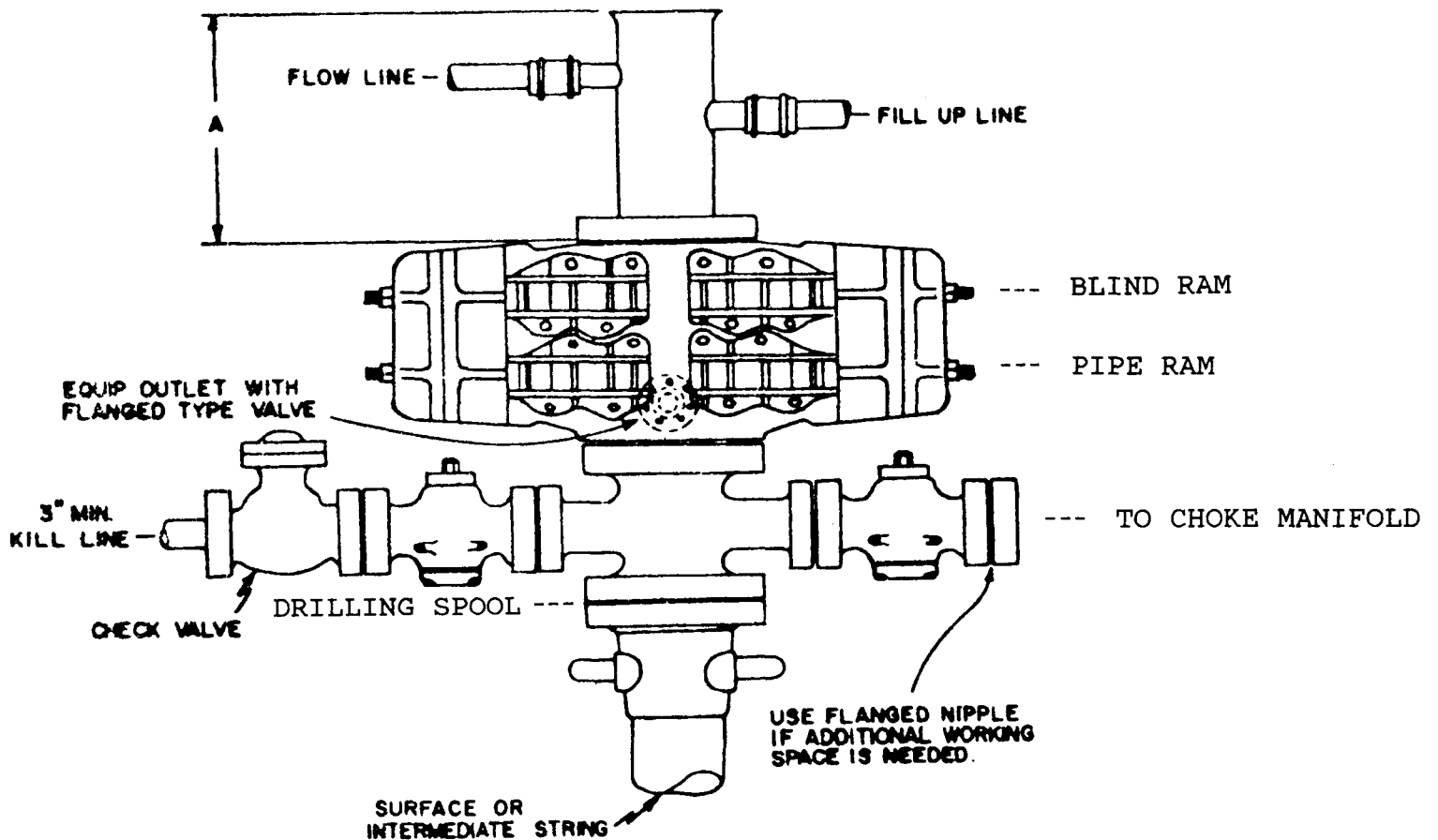
Approval to vent/flare gas during initial well evaluation will be obtained from the Moab District Office. This preliminary approval will not exceed thirty (30) days or fifty (50) MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to the guidelines contained in NTL-4A.

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "Sundry Notice", of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following informational items:

- a. Operator name, address, and telephone number
- b. Well name and number
- c. Well location " $\frac{1}{4}$, $\frac{1}{4}$, Section, Township, Range, P.M."
- d. Date well was placed in a producing status
- e. The nature of the wells production, i.e.: crude oil casing gas, or natural gas and entrained liquid hydrocarbons.
- f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, ie.: state or private.
- g. As appropriate, the communitization agreement number, the unit agreement name, number and participating area name.

COCKRELL OIL CORPORATION
Lease #UTU-65949, 1210-2304 #1
SE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T12S, R10E
Carbon County, Utah

TYPICAL 2,000 psi WORKING PRESSURE BOP STACK



BOP ACTUATING SYSTEM

- 1) Accumulator capacity will supply 1½ times volume necessary to close all BOP equipment units with a minimum pressure of 203 psi above pre-charge pressure.
- 2) Accumulator back up system, supplied by a secondary power source independent of primary power source, will be provided with sufficient capacity to close all blowout preventers.
- 3) Locking devices will be provided on ram type preventers.
- 4) Primary BOP actuating control will be hydraulic and located either in the dog house or on the rig floor. Back up control will be provided by hand-wheel manual operation of BOP.

CHOKE MANIFOLD

All valves & fittings will be rated at 2000# working pressure.

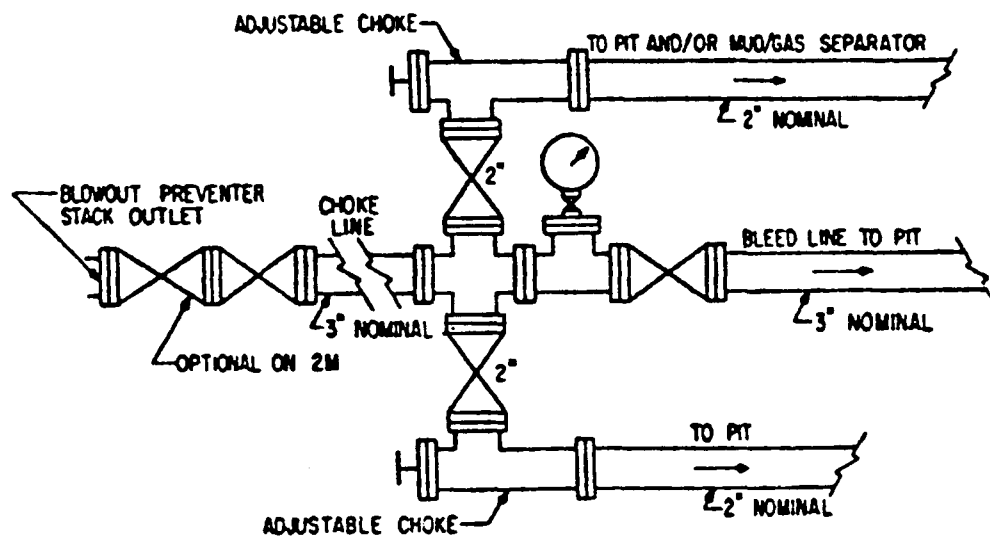


FIG. 3.A.1
TYPICAL CHOKE MANIFOLD ASSEMBLY

COCKRELL OIL CORPORATION
Lease #UTU-65949, 1210-2304 #1
NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T12S, R10E
Carbon County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" and "B" (shown in ORANGE)
 - A. The proposed well site is staked and two 200-foot reference stakes are present.
 - B. To reach the location from the town of Price, Utah; proceed generally north approximately 9.0 miles on U.S. Highway 191, thence generally northeast approximately 7.1 miles on U.S. Highway 191, thence generally east and south approximately 0.8 miles on an existing Carbon County road (crowned & ditched with a gravel surface), thence generally south/southeast approximately 0.5 miles on an existing, flat-bladed oilfield road, thence generally south approximately 1.0 mile on an existing, flat-bladed oilfield road, thence generally south/south-east approximately 1.0 mile to the proposed 1210-2404 #1 well location, thence continuing generally south/south-west approximately 0.8 miles to a junction with an existing two-track trail, thence generally northwest approximately 0.4 miles on the existing two-track trail to the proposed 1210-2310 #1 well location, thence continuing generally northwest approximately 0.7 miles on an existing two-track trail to the proposed 1210-2304 #1 well location.
 - C. Access roads - refer to Maps "A" and "B".
 - D. Access roads within a one- mile radius - refer to Map "B".
 - E. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the well location.

2. Planned Access Roads: Refer to Map "B" (shown in GREEN)

Approximately 2.2 miles of new road construction will be required for access to the proposed 1210-2304 #1 well location.

- A. Width - 16-foot running surface, flat-bladed for both drilling and completion operations.
- B. Maximum grade - 8%.
- C. Turnouts - turnouts will be constructed on/along the proposed access road route as needed or required by the Authorized Officer in order to provide for the safe passage of traffic.

2. Planned Access Roads: Continued

- D. Drainage design - if commercial production is established at the 1210-2304 #1 well location, the access road will be upgraded and maintained as necessary to prevent soil erosion and accommodate year-round traffic. The access road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along the access road route. Road construction will be performed in accordance with roading guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition.
- E. Culverts, cuts and fills - no culverts will be required for drilling and completion operations. If commercial production is established at the 1210-2304 #1 well location, water relief culverts (18-inch minimum diameter) will be installed along the access road route as necessary or required to allow for the free flow of water and provide for proper drainage of the access road running surface. Culverts will be installed in accordance with guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition. Cuts and/or fills of approximately three (3) feet are anticipated on/along the proposed access road route.
- F. Surfacing material - none required for drilling and completion operations. If commercial production is established at the 1210-2304 #1 well location, surfacing materials for the access road will be purchased from a local contractor having a permitted source of materials in the area, if necessary or required by the private surface owner.
- G. Gates, cattleguards or fence cuts - one (1) cattleguard will be required along the proposed access road route in a north/south fenceline situated on the section line between sections 13 and 14.
- H. The proposed access road route has been flagged.

3. Location of Existing Wells Within a One-Mile Radius:

- A. Water wells - none.
- B. Abandoned wells - none.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - SE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 11, T12S, R10E. **
SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 11, T12S, R10E. **
SE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 14, T12S, R10E. **

3. Location of Existing Wells Within a One-Mile Radius: Cont.

- E. Drilling wells - SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 14, T12S, R10E. **
NW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 14, T12S, R10E. **
- F. Producing wells - none.
- G. Shut-in wells - none.
- H. Injection wells - none.
- I. Monitoring wells - none.

** These wells have been drilled and are currently waiting on completion tools.

4. Location of Existing and/or Proposed Facilities Owned By Cockrell Oil Corporation Within a One-Mile Radius:

A. Existing

- 1. Tank batteries - none.
- 2. Production facilities - none.
- 3. Oil gathering lines - none.
- 4. Gas gathering lines - none.

B. New Facilities Contemplated

- 1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty (20) feet from the toe of the backcut or top of the fill slope.
- 2. Production facilities will require an area approximately 250' X 125'. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval prior to installation.
- 3. Production facilities will be accommodated on the well pad. Construction materials needed for installation of the production facilities will be obtained from the site; any additional materials which may be needed will be purchased from a local supplier as required. A dike will be constructed completely around any production facilities containing liquid hydrocarbons or produced fluids (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 1.5 times the capacity of the largest tank, and be independent of the back cut.

4. Location of Existing and/or Proposed Facilities Owned By
Cockrell Oil Corporation Within a One-Mile Radius:

B. New Facilities Contemplated - Continued

4. All permanent above-the-ground structures, tank batteries, etc. that will remain longer than six months will be painted Carlsbad Canyon (Munsell standard color 2.5Y 6/2). The exception being that Utah Occupation Health and Safety Act Rules and Regulations will be complied with where special safety colors are required.
- C. The production pit will be fenced sheep-tight with woven wire and two (2) top strands of barbed wire held in place by side posts and wooden corner "H" braces in order to protect livestock and wildlife.
- D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road and any additional areas specified in the approved Application for Permit to Drill.
- E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the private surface owner.

5. Location and Type of Water Supply:

- A. Fresh water for drilling will be obtained from Summit Creek at a point located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 11, T12S, R10E. In the event this source proves inadequate, additional water will be obtained from Willow Creek at a point located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 10, T12S, R10E. Approval of an Application for Permit to Appropriate Surface Water will be obtained from the Utah State Engineer prior to diversion of any water from either Summit or Willow Creek, if required.
- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed 1210-2304 #1 well location. No new road construction will be required on/along the proposed water haul route. No off-lease federal lands will be crossed on/along the proposed water haul route.
- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. No construction materials will be needed for well pad construction; surface and subsurface soils will be sufficient. Refer to Item #2F regarding construction materials which may be required on the access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any construction materials required for surfacing of the access road and installation of production facilities will be purchased from a local supplier having an approved (permitted) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground level at the lowest point in the pit.
- C. Produced fluids - hydrocarbons produced during completion operations will be placed in test tanks on the location. Water produced during completion operations will be put into the reserve pit according to the provisions of Onshore Operating Order #7 (formerly NTL-2B). Any spills of potentially hazardous materials will be cleaned up and immediately removed to an approved waste disposal site.
- D. Sewage - portable, self-contained chemical toilets will be provided for human waste disposal. The toilet holding tanks will be pumped as necessary, and the contents thereof disposed of at an approved sewage disposal facility.
- E. Garbage and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be placed in the reserve pit.

7. Methods of Handling Waste Materials: Continued

- F. Immediately after removal of the drilling rig, all debris and waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location. Any open pits will be fenced during drilling operations and the fencing will be maintained until such time as the pits are backfilled.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. A minimum of six (6) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to Figure #1 for the location of the topsoil stockpiles.
- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be four trailers on location: one each for the drilling engineer, geologist, mud logger, and toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval prior to the commencement of installation operations (Refer to Item #4B for additional information in this regard).
- D. We do not anticipate the need for a reserve pit liner at this time. However, if porous subsoil materials (i.e., gravel, sand, fractured rock structures, etc.) are encountered during the course of reserve pit construction, an impervious liner will be installed in order to prevent drilling water loss through seepage.

10. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit has dried. All waste materials will be disposed of immediately upon termination of drilling and completion activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit has dried.

10. Plans for Reclamation of the Surface: Continued

- A. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 2:1 slope to a 3:1 slope by pushing the fill material back up into the cut.
- B. Upon completion of backfilling, leveling and recontouring, all disturbed surfaces (including the access road and well pad areas) will be scarified (ripped) and the stockpiled topsoil will be evenly spread over the reclaimed area(s). The seedbed will be prepared by disking on the contour to an approximate depth of four (4) to six (6) inches, leaving no depressions that would trap water or form ponds.
- C. All disturbed surfaces (including the access road and well pad areas) will be reseeded using a seed mixture to be recommended by the private surface owner. Seed will be drilled on the contour (or at right angles to the prevailing wind on level areas) with the seed drill set at a depth of one-half (1/2) inch. Fall seeding will be completed after September 1 and prior to ground frost. Spring seeding, to be effective, will be completed after the frost has left the ground and prior to June 1.
- D. Three sides of the reserve pit will be fenced during drilling operations and the fourth side will be fenced immediately upon rig removal. Said fencing will consist of woven wire with two (2) top strands of barbed wire held in place with side posts and wooden corner "H" braces in order to protect livestock and wildlife.
- E. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substance(s) will be flagged overhead or covered with wire mesh.
- F. Reclamation operations will begin after the drilling rig has been removed. Removal of oil or other adverse substances will begin immediately or the affected area(s) will be flagged and/or fenced. Other clean-up will be done as needed. Re-seeding activities are considered best in the Fall, 1991, unless requested otherwise.

11. Surface Ownership:

That portion of the proposed access road route located in Section 14, T12S, R10E is located on private surface estate owned by the Shimmin Trust.

Cockrell Oil Corporation
1210-2304 #1
Surface Use & Operations Plan
Page 8

11. Surface Ownership:

Ownership of that portion of the proposed access road route located in Section 14, T12S, R10E is as follows: continued

Shimmin Trust
c/o Funnon Shimmin
1551 East North Coal Creek Road
Wellington, Utah 84542
Phone: (801) 637-3412

That portion of the proposed access road route located in Sections 13, 23 and 24, T12S, R10E and including the proposed well location are situated on private surface estate owned by:

Mathis Land Company
c/o William Dale Mathis
1252 South Fairgrounds Road
Price, Utah 84501
Phone: (801) 637-3768

I hereby certify that Cockrell Oil Corporation will enter into "good faith" negotiations with representatives of both Mathis Land Company and the Shimmin Trust in an attempt to reach an equitable agreement with both parties as to the requirements for the protection of surface resources and reclamation of disturbed areas and/or damages in lieu thereof. In the event an equitable agreement can not be reached with either party, Cockrell Oil Corporation will comply with the provisions of the law or regulations governing the Federal or Indian right of re-entry to the surface (43 CFR 3814).

16 October 1990
Date


Robert M. Anderson, Authorized Agent

12. Other Information:

- A. General Description of the Project Area: The project area is situated in east central Utah in an area locally known as Emma Park. This area is classified as a "high plains steppe" (cold desert) and is bounded by the Roan Cliffs to the north, the Book Cliffs to the south, Price Canyon to the west, and the Badland Cliffs to the NE.

12. Other Information:

A. General Description of the project Area: continued

The well location is situated in the uplands directly south of Summit Creek, east of Willow Creek, west of Antoine Creek, and north of Deep Canyon. This area is generally characterized by moderately to severely undulating upland areas which are dissected by numerous, dendritically-patterned ephemeral drainages of Willow Creek and the Price River.

This area exhibits a sparse to moderate vegetation density which is typical of semi-arid areas at elevations above 7,000 feet. Local flora consists of western wheatgrass, mountain brome, prairie junegrass, threadleaf sedge, prickly pear cactus, sagebrush, rabbitbrush, snakeweed, and serviceberry at the lower elevations with oakbrush, mountain mahogany, aspen, juniper, fir and pine trees at the higher elevations and on protected slopes. Local fauna consists of elk, mule deer, antelope, coyotes, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known threatened or endangered species (currently listed) that would be potentially impacted by construction, drilling and/or production operations on the proposed 1210-2304 #1 well location.

B. Surface Use Activities: The primary surface use is for grazing.

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:

1. The closest source of permanent water is Willow Creek, located approximately two (2) miles to the west.
2. The closest occupied dwellings are located in the town of Helper, located approximately 10 miles to the southwest.
3. There are no known archaeological, historical or cultural sites that will be disturbed by this proposed drilling operation.

12. Other Information:

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

3. Cockrell Oil Corporation will be responsible for informing all persons associated with this project that they shall be subject to prosecution for damaging, altering, excavating or removing any archaeological, historical, or vertebrate fossil objects or site. If archaeological, historical, or vertebrate fossil materials are discovered, Cockrell Oil Corporation will suspend all operations that further disturb such materials and immediately contact the Authorized Officer, Bureau of Land Management.

Operations will not resume until written authorization to proceed is issued by the Area Manager, Price Resource Area Office, Bureau of Land Management, Price, Utah.

Within five (5) working days, the Authorized Officer will evaluate the discovery and inform Cockrell Oil Corporation of actions that will be necessary to prevent loss of significant cultural or scientific values.

Cockrell Oil Corporation will be responsible for the cost of any mitigation required by the Authorized Officer. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, Cockrell Oil Corporation will be allowed to resume operations.

13. Lessee's or Operator's Representative and Certification:

Representative

Cockrell Oil Corporation
Feldor Hollenshead, Vice President/Drilling & Production
1600 Smith Street, Suite 4600
Houston, Texas 77002-7348
Phone: (713) 651-1271

Cockrell Oil Corporation
1210-2304 #1
Surface Use & Operations Plan
Page 11

13. Lessee's or Operator's Representative and Certification:

Representative - Continued

Heitzman Drill-Site Services*
Dale Heitzman and/or Robert M. Anderson
P.O. Drawer 3579
Casper, Wyoming 82602
Phone: (307) 266-4840

* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

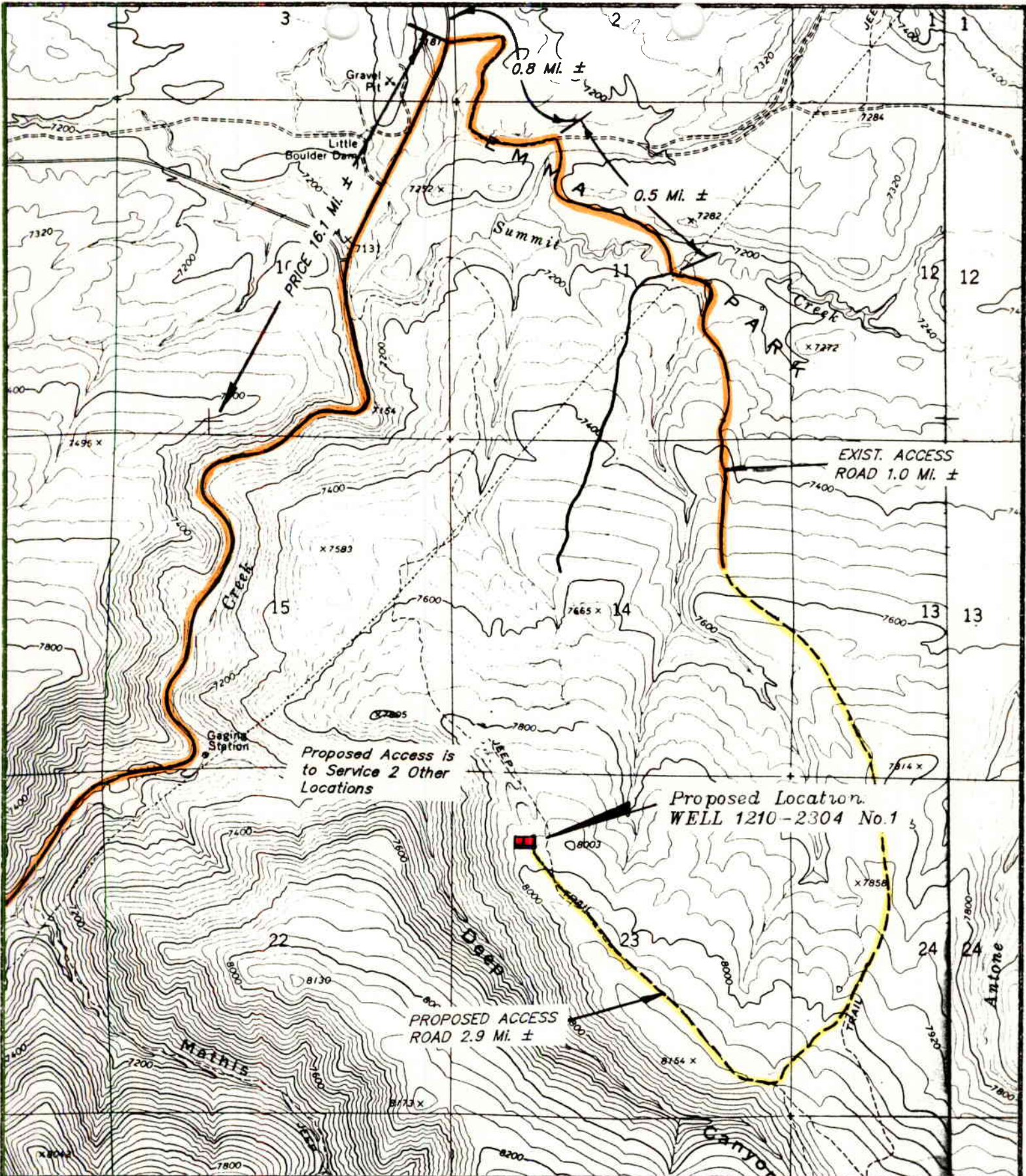
Cockrell Oil Corporation will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative(s) to ensure compliance.

The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Cockrell Oil Corporation, their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

16 October 1990
Date


Robert M. Anderson/Authorized Agent

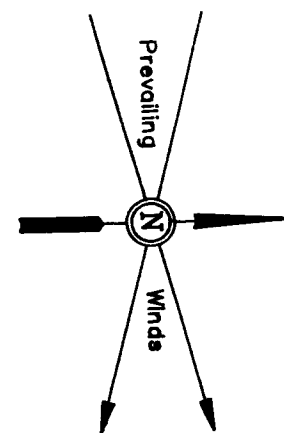


TOPOGRAPHIC
MAP "B"
SCALE 1" = 2000'
DATE: 8-20-90



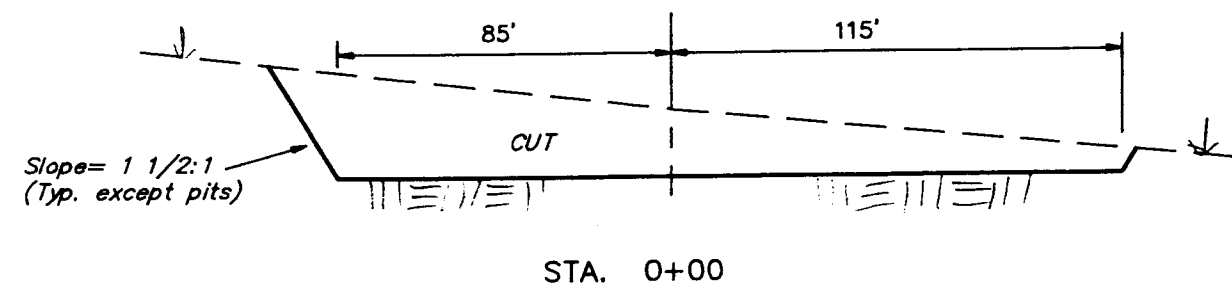
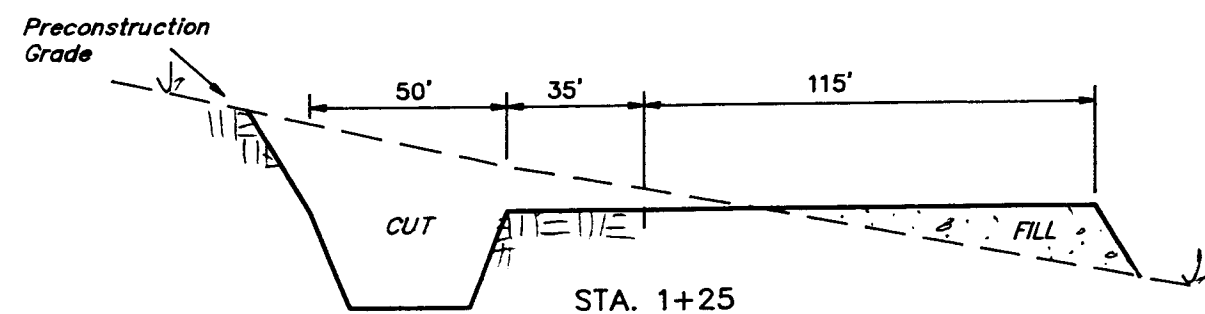
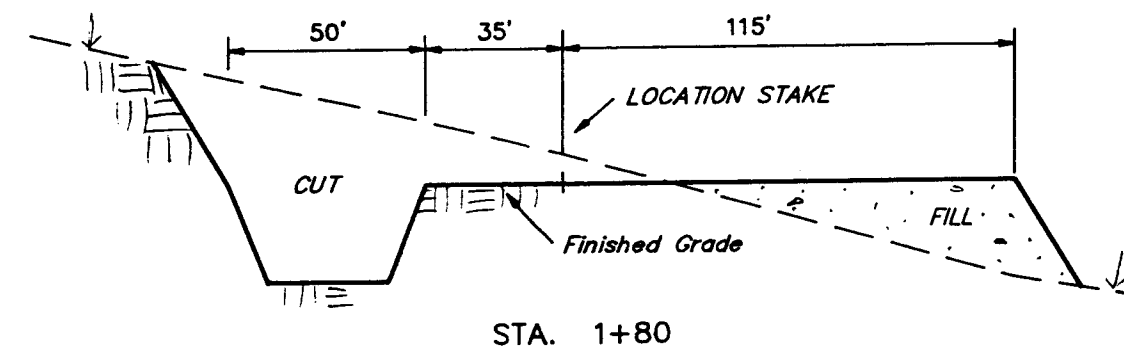
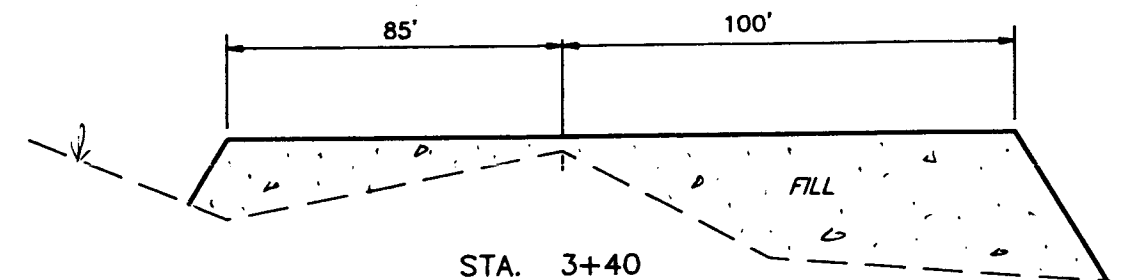
COCKRELL OIL CORP.
WELL 1210-2304 No. 1
SECTION 23, T12S, R10E, S.L.B.&M.

COCKRELL OIL CORP.
LOCATION LAYOUT FOR
WELL 1210-2304 NO. 1
SECTION 23, T12S, R10E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 8-20-90
Drawn By: J.R.S.
REVISED: 9-28-90

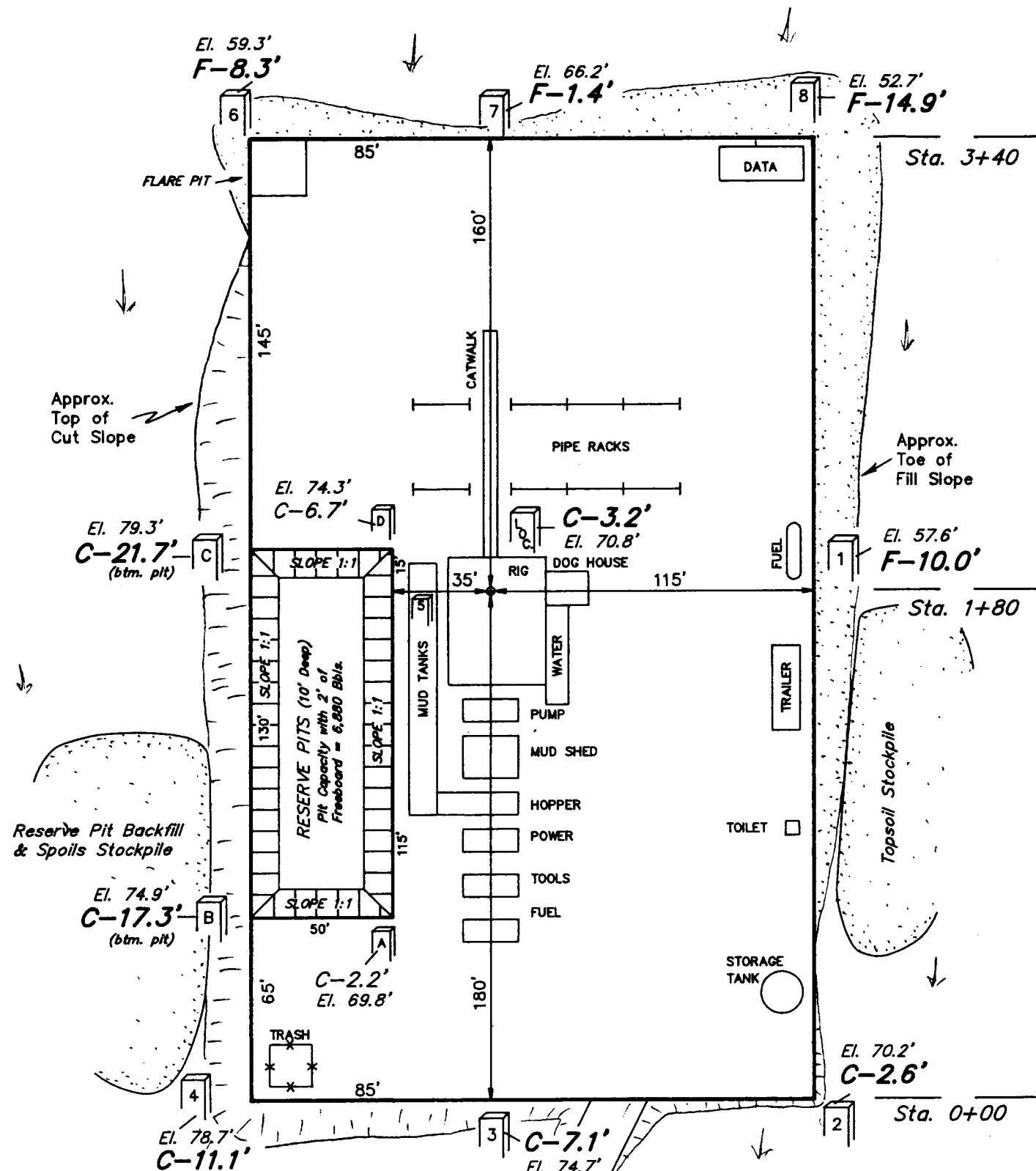
X-Section
Scale
1" = 20'
1" = 50'



TYP. CROSS SECTIONS
TYP. LOCATION LAYOUT

ELEV. UNGRADED GROUND AT LOC. STAKE = 7970.8'
ELEV. GRADED GROUND AT LOC. STAKE = 7967.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah



APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,300 Cu. Yds.
Pit Volume (Below Grade) = 1,780 Cu. Yds.
Remaining Location = 7,880 Cu. Yds.

TOTAL CUT = 10,960 CU.YDS.

FILL = 8,320 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 2,200 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 2,190 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 10 Cu. Yds.

OPERATOR Cockrell Oil Corp N-1035 DATE 10-31-90

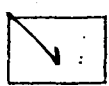
WELL NAME 1010-0304 #1

SEC NW1/4 03 T 10S R 10E COUNTY Carbon

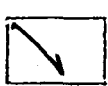
43-007-30108
API NUMBER

tidual (1)
TYPE OF LEASE

CHECK OFF:



PLAT.



BOND



NEAREST
WELL



LEASE



FIELD
SLBM



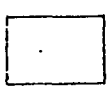
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Water Permit 91- Area (T90-91-00) per Ben Wickman
ROCC 10-31-90
Exception Location

APPROVAL LETTER:

SPACING:



R615-2-3

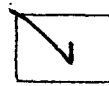
N/A
UNIT



R615-3-2



N/A
CAUSE NO. & DATE



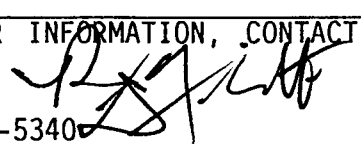
R615-3-3

STIPULATIONS:

+ funds water permit

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)
3. APPROXIMATE DATE PROJECT WILL START:
November 1, 1990
4. AREAWIDE CLEARING HOUSE(s) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Southeastern Utah Association of Governments
5. TYPE OF ACTION: ☐ Lease ☒ Permit ☐ License ☐ Land Acquisition
☐ Land Sale ☐ Land Exchange ☐ Other _____
6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill
7. DESCRIPTION:
Cockrell Oil Corporation proposes to drill a wildcat well, the 1210-2304 #1 on federal lease UTU-65949 in Carbon County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S Bureau of Land Management is the primary administrative agency in this action and must issue approval before operations commence.
8. LAND AFFECTED (site location map required) (indicate county)
NW/4, NW/4, Section 23, Township 12 South, Range 10 East, Carbon County, Utah
9. HAS THE LOCAL GOVERNMENT(s) BEEN CONTACTED?
Unknown
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
No significant impacts are likely to occur.
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
12. FOR FURTHER INFORMATION, CONTACT:
R.J. Firth
PHONE: 538-5340
13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL

DATE: 11-1-90 Petroleum Engineer



COCKRELL OIL
CORPORATION

RECEIVED
NOV 05 1990

1600 SMITH • SUITE 4600 • HOUSTON, TEXAS 77002-7348
TELEPHONE 713/651-1271

November 1, 1990

Ms. Tammy Searing
State of Utah
Department of Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: APD's 1210-1204 No. 1
1210-2404 No. 1
1210-1304 No. 1
1210-2304 No. 1 *Sec. 23, 125.10 E.*

Dear Tammy:

As discussed in our telephone conversation today, the above referenced wells are not in compliance with statewide spacing rules as they are less than 460 feet from the 40 acre boundaries. We have located them as shown in order to be close to a 160-acre spacing grid. We feel that subsequent drilling may indicate 320 acre or possibly 160 acre spacing may be optimum. If so, these wells would be within the pattern.

Cockrell Oil Corporation has under lease all the adjacent effected locations. Cockrell Oil Corporation has under lease all of sections 12, 13 and 23, and all of section 24, except the SESE $\frac{1}{4}$. Cockrell Oil Corporation has approximately 15,000 acres under lease in the immediate area.

I, therefore, request that the above referenced APD locations be approved as exceptions because of the probable advantages for efficient development.

If you have any questions or need any additional information, please call me. Thank you for your consideration.

Very truly yours,

B. E. Weichman
Geologist

BEW:ys



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 21, 1990

Cockrell Oil Corporation
1600 Smith Street, Suite 4600
Houston, Texas 77002-7348

Gentlemen:

Re: 1210-2304 #1 - NW NW Sec. 23, T. 12S, R. 10E - Carbon County, Utah
1170' FNL, 1170' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

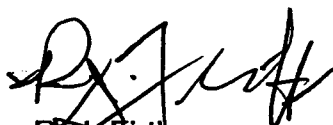
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Cockrell Oil Corporation
1210-2304 #1
November 21, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-007-30128.

Sincerely,



R. J. Pirth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Cockrell Oil Corporation

3. ADDRESS OF OPERATOR

1600 Smith Street, Suite 4600, Houston, Texas 77002-7348

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1170' FNL, 1170' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$) 23-12S-10E

At proposed prod. zone

Same As Above

43-007-30128

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately Ten (10) Miles Northeast of Helper, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1170'

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3150.75'

19. PROPOSED DEPTH

4400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7971' GR

22. APPROX. DATE WORK WILL START*

November 1, 1990

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" WC-50	23.0#	0- 600'	430 sx Circulated to Surface *
7-7/8"	5-1/2" WC-50	17.0#	0-4400'	395 sx Cement

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNER

John Hollenshead

TITLE Vice-President

DATE 10/15/90

(This space for Federal or State office use)

PERMIT NO.

/S/ WILLIAM C. STRINGER

APPROVED District Manager

for Minerals

APPROVED BY

TITLE

DATE

11 2 1991

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A

Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DC:m

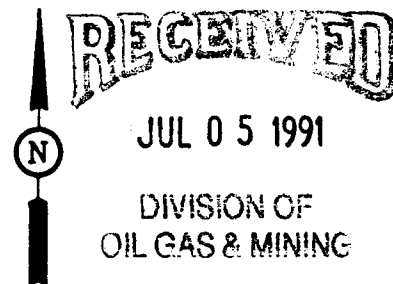
T12S, R10E, S.L.B.&M.

COCKRELL OIL CORP.

Well location 1210-2304 No. 1, located as Shown in the NW 1/4 NW 1/4 of Section 23, T12S, R10W, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGE TOP IN THE SW 1/4 NE 1/4 OF SECTION 11, T12S, R10E, S.L.B.&M. TAKEN FROM THE MATTS SUMMIT QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7282 FEET.



CERTIFICATE

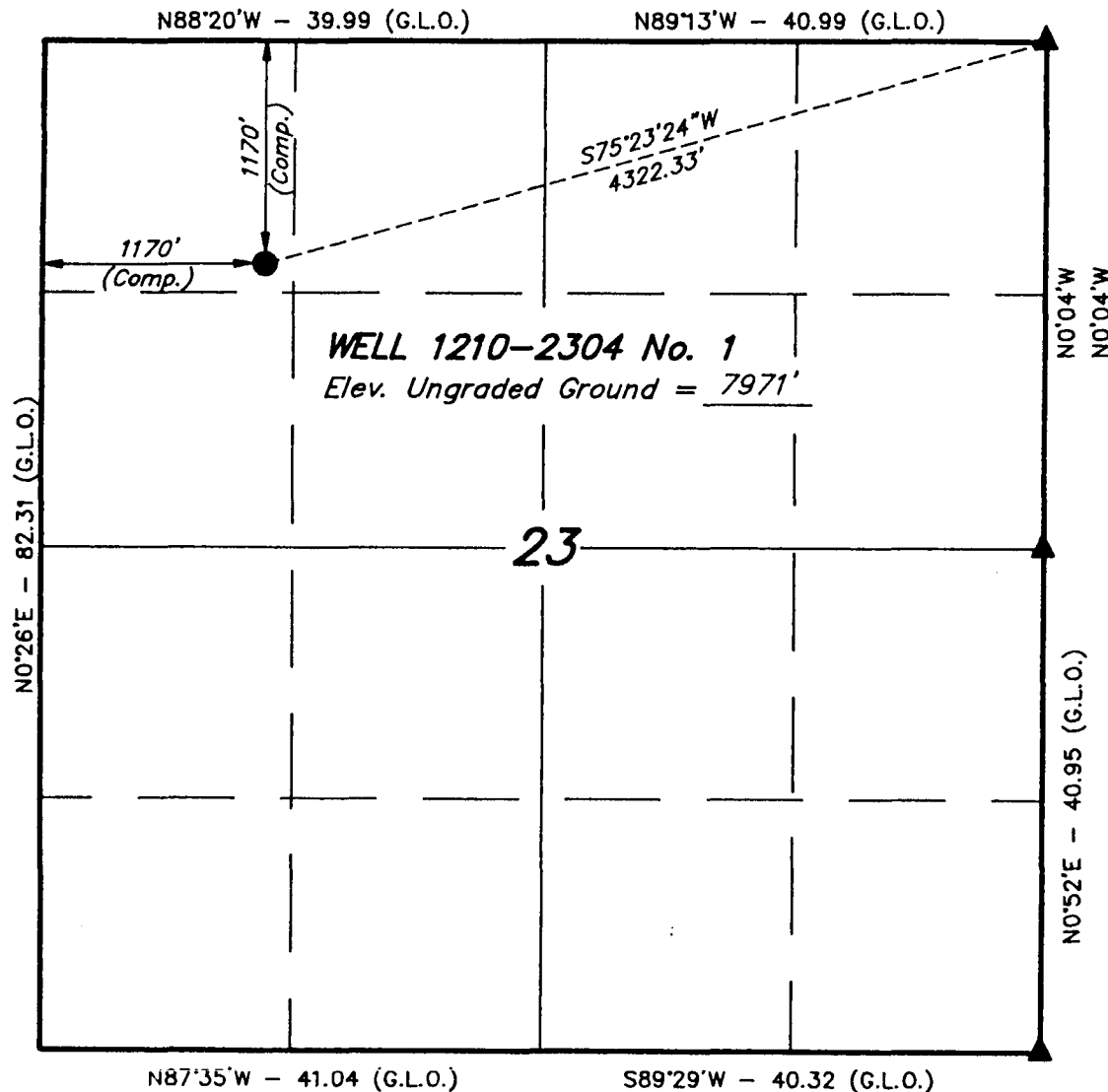
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

REVISED: 10-15-90

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8-20-90
PARTY R.L.K. L.D.T. J.T.K. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE COCKRELL OIL CORP.



▲ = SECTION CORNERS LOCATED. (Brass Caps)

Cockrell Oil Corporation
Well No. 1210-2304 #1
NWNW Sec. 23, T. 12 S., R. 10 E.
Carbon County, Utah
Lease U-65949

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Cockrell Oil Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0794 (Principal - Cockrell Oil Corporation) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Orders 1, 2, 3, 4 and 5 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. Surface casing shall have a centralizer on each of the bottom three joints.
2. No hexavalent chromate additives will be used in the mud system in order to protect usable quality water aquifers.
3. Daily drilling and completion progress reports shall be submitted to the Moab District Office on a weekly basis.
4. Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).
5. Required verbal notifications are summarized in Table 1, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

C. SURFACE USE PLAN

1. Copies of all water analysis required by the State of Utah in relation to surface discharge of produced water will be submitted to the Moab District Office, Bureau of Land Management.
2. Plans will be formulated for long term monitoring of aquifers and springs in the area of proposed development prior to approval of further Applications for Permit to Drill.
3. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager for Minerals. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.
4. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
5. The dirt contractor will be provided with an approved copy of the surface use plan.
6. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

NOTIFICATIONS

Notify Mike Kaminski of the Price River Resource Area, at
(801) 637-4584 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

3 hours prior to testing BOP's and surface casing.

If the person at the above number cannot be reached, then notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home (801) 259-5937 (If unsuccessful, then notify one of the following people listed below).

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Eric Jones, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson, Office Phone: (801) 259-6111

Chief, Branch of Fluid Minerals Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING



COCKRELL OIL
CORPORATION

FELDOR HOLLENSHEAD
Vice President
Drilling and Production

1600 SMITH, SUITE 4600, HOUSTON, TEXAS 77002-7348
TELEPHONE 713/750-9311

November 21, 1991

Mr. Ron Firth, Director
Oil & Gas
Division of Oil Gas and Mining
Dept. of Natural Resources
3 Triad Center, Suite 350
Salt Lake City, Utah 94180-1203

Dear Ron:

Enclosed please find our applications to extend the permit to drill on five proposed wells which I believe are scheduled to expire on 11-21-91. Your office was very prompt when originally approving these APD's; however, the BLM required an EA to be completed before other wells in the program were approved. Now that the EA has been completed, we hope to drill these locations in 1992.

Sincerely yours,

Ben Weichman
Special Projects Manager

BW:aa

RECEIVED

NOV 25 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
UTU-65949

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

9. Well Name and Number

1210-2304 No. 1

2. Name of Operator

Cockrell Oil Corporation

10. API Well Number

43007-30128

3. Address of Operator

1600 Smith, Suite 4600, Houston, Texas 77002-

4. Telephone Number

(713) 651-1271

11. Field and Pool, or Wildcat

Wildcat

5. Location of Well

Footage : 1170' FNL, 1170' FWL (SE NW NW)
QQ, Sec. T., R., M. : Sec. 23, T12S, R10E

County : Carbon

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Application for Extension</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This APD and four others submitted by Cockrell Oil Corp. were approved by Utah Division of Oil Gas and Mining on 11-21-90. However, approval on other locations was withheld by the U.S. Bureau of Land Management until an Environmental Analysis was approved last summer. This delayed our overall program for drilling in 1991. Therefore we request a one year extension of the application to drill this location.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-27-91

BY: [Signature]

RECEIVED

NOV 25 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title _____

Date _____

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-65949

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
1210-2304 #1

9. API Well No.
43-007-30128

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Carbon County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Cockrell Oil Corporation

3. Address and Telephone No.
1600 Smith, Suite 4600 Houston, TX 77002

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1170' FNL, 1170' FWL (SE NW NW) Sec 23, T12S, R10E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other APD Extension
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request for APD Extension. Drilling program delayed pending environmental studies.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-24-92
BY: [Signature]

RECEIVED

JUN 23 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Mgr. Special Projects Date 6/22/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

UTU-65949

7. Indian Allottee or Tribe Name

--

8. Unit or Communitization Agreement

--

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other (specify) CBM Well

9. Well Name and Number

1210-2304 #1

2. Name of Operator

PG&E Resources Company

10. API Well Number

43-007-30128

3. Address of Operator

5950 Berkshire Lane, Suite 600, Dallas, TX 75225

4. Telephone Number

(214) 750-3988

11. Field and Pool, or Wildcat

Wildcat

5. Location of Well

Footage : 1170' FNL & 1170' FWL

QQ, Sec. T., R., M. : NW NW Section 23, T-12S, R-10E

County : Carbon

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Change of Operator |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised PG&E Resources Company has acquired the above named well from Cockrell Oil Corporation, 1600 Smith Street, Suite 4600, Houston, TX 77002-7348 as of July 1, 1992.

Bond coverage for this well will be provided by Bond No. 8063-38-07 and by Bond No. 8057-26-00

RECEIVED

JUL 10 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Jim LaFevers



Title Reg. Affairs Super. Date

7/6/92

(State Use Only)

July 6, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Mr. R.J. Firth
Associate Director Oil & Gas

RE: Change of Operator
Castlegate, CBM Project
Cockrell Oil Corporation
to PG&E Resources Company

Dear Sir:

Please find enclosed for the above referenced subject Sundry Notices; Form 9 (in triplicate) for the following wells located in Carbon County:

STATE

Schimmin Trust No. 1
Schimmin Trust No. 2
Schimmin Trust No. 3
Schimmin Trust No. 4
Schimmin Trust No. 5
1210-1602 No. 1
1210-1609 No. 1

FEDERAL

1210-0313 No. 1
1210-0708 No. 1
1210-0806 No. 1
1210-0907 No. 1
1210-1204 No. 1
1210-1304 No. 1
1210-1504 No. 1
1210-2302 No. 1
1210-2304 No. 1
1210-2310 No. 1
1210-2404 No. 1
1210-2412 No. 1

RECEIVED

JUL 10 1992

DIVISION OF
OIL GAS & MINING

Should additional information be required or if questions arise, please contact the undersigned at (214) 750-3988.

Sincerely,



Jim LaFevers
Regulatory Affairs Supervisor

JL/ap

wp51/jl/chgoper.ltr

PG&E Resources Company
Well No. 1210-2304 #1
NWNW Sec. 23, T. 12 S., R. 10 E.
Carbon County, Utah
Lease U-65949

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that PG&E Resources Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by WY2554 (Principal - PG&E Resources Company) via surety consent as provided for in 43 CFR 3104.2.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other CBM Well

2. Name of Operator
PG&E Resources Company

3. Address and Telephone No.
5950 Berkshire Lane, Suite 600, Dallas, TX 75225 (214) 750-3988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1170' FNL & 1170' FWL
NW NW Section 23, T-12S, R-10E

5. Lease Designation and Serial No.
UTU-65949

6. If Indian, Allottee or Tribe Name
--

7. If Unit or CA, Agreement Designation
--

8. Well Name and No.
1210-2304 #1

9. API Well No.
43-007-30128

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Carbon

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised PG&E Resources Company has acquired the above named well from Cockrell Oil Corporation, 1600 Smith Street, Suite 4600, Houston, TX 77002-7348 as of July 1, 1992.

Bond Coverage for this well will be provided by Bond No. U-187011.

RECEIVED

JUL 30 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Jim J. Ferver

Title Regulatory Affairs Supervisor

Date 7/6/92

(This space for Federal or State office use)

Approved by William C. Shungis
Conditions of approval, if any:

Title Assistant District Manager
for Minerals

Date 7/27/92

COMMONS OF CARBON

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- <u>VLC</u>	7- <u>LOK</u>
2- <u>DES</u>	
3- <u>VLC</u>	
4- <u>RJF</u>	
5- <u>RWM</u>	
6- <u>ADA</u>	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-92)

TO (new operator) <u>PG&E RESOURCES COMPANY</u>	FROM (former operator) <u>COCKRELL OIL CORPORATION</u>
(address) <u>5950 BERKSHIRE LN #600</u>	(address) <u>1600 SMITH STE 4600</u>
<u>DALLAS, TX 75225</u>	<u>HOUSTON, TX 77002-7348</u>
<u>JIM LEFEVERS</u>	
phone (<u>214</u>) <u>750-3824</u>	phone (<u>713</u>) <u>651-1271</u>
account no. <u>N 0595(X)</u>	account no. <u>N 1035</u>

Well(s) (attach additional page if needed):

Name: <u>1210-2310 #1/DRL</u>	API: <u>43-007-30124</u>	Entity: <u>99999</u>	Sec <u>23</u> Twp <u>12S</u> Rng <u>10E</u>	Lease Type: <u>U-65949</u>
Name: <u>1210-1204 #1/DRL</u>	API: <u>43-007-30125</u>	Entity: <u>99999</u>	Sec <u>12</u> Twp <u>12S</u> Rng <u>10E</u>	Lease Type: <u>U-65949</u>
Name: <u>FEDERAL 4-13/DRL</u>	API: <u>43-007-30126</u>	Entity: <u>99999</u>	Sec <u>13</u> Twp <u>12S</u> Rng <u>10E</u>	Lease Type: <u>U-65949</u>
Name: <u>1210-2404 #1/DRL</u>	API: <u>43-007-30127</u>	Entity: <u>99999</u>	Sec <u>24</u> Twp <u>12S</u> Rng <u>10E</u>	Lease Type: <u>U-65949</u>
Name: <u>1210-2304 #1/DRL</u>	API: <u>43-007-30128</u>	Entity: <u>99999</u>	Sec <u>23</u> Twp <u>12S</u> Rng <u>10E</u>	Lease Type: <u>U-65949</u>
Name: <u>1210-0313 #1/DRL</u>	API: <u>43-007-30134</u>	Entity: <u>99999</u>	Sec <u>3</u> Twp <u>12S</u> Rng <u>10E</u>	Lease Type: <u>U-65948</u>
Name: <u>1210-0708 #1/DRL</u>	API: <u>43-007-30135</u>	Entity: <u>99999</u>	Sec <u>7</u> Twp <u>12S</u> Rng <u>10E</u>	Lease Type: <u>U-65948</u>

CONT.

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). ** BLM Approvals rec'd 7-30-92.*
- JCF 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 7-10-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- JCF 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- JCF 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-92)*
- JCF 6. Cardex file has been updated for each well listed above. *(7-31-92)*
- JCF 7. Well file labels have been updated for each well listed above. *(7-31-92)*
- JCF 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-92)*
- JCF 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JA 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- JA 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- JA 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- XS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/25/92 to Ed Bonner

FILMING

- JA 1. All attachments to this form have been microfilmed. Date: Aug 27 1992.

FILING

- JA 1. Copies of all attachments to this form have been filed in each well file.
- JA 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

September 25, 1992

U.S. Department of the Interior
Bureau of Land Management
Moab District Office
P.O. Box 970
Moab, Utah 84532

Attn: Mr. Bill Stringer
Assistant District Manager

RE: PG&E Resources Company
Castlegate CBM Project
Carbon County, Utah

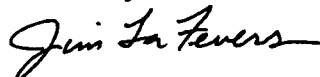
Dear Mr. Stringer:

Please find enclosed Sundry Notices; Form 3160-5 (in triplicate) requesting your office to cancel the approved Application for Permit to Drill (APD) for the following wells within the above referenced project.

Federal	1210-0313	No.1 -
Federal	1210-0708	No.1 -
Federal	1210-1204	No.1 -
Federal	1210-2302	No.1 -
Federal	1210-2304	No.1 -
Federal	1210-2404	No.1 -
Federal	1210-2412	No.1 -

PG&E Resources Company currently has no plans to drill these wells at this time. Should you require additional information, please contact me at (214) 750-3988.

Sincerely,



Jim LaFevers
Supervisor
Regulatory Affairs

cc: D.W. Moore

Mr. Frank Matthews
Division of Oil, Gas & Mining
3 Triad Center, Ste. 350
Salt Lake City, UT 84180

RECEIVED

SEP 30 1992

DIVISION OF
OIL GAS & MINING

wp51\jl\form3160.ltr

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-65949

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal 1210-2304 No. 1

9. API Well No.
43-007-30128

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Carbon

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other CBM Well

2. Name of Operator

PG&E Resources Company

3. Address and Telephone No.

6688 N. Central Expressway, Suite 1000, Dallas, TX 75206-3922

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1170' FNL & 1170' FWL
NW NW Section 23, T12S-R10E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cancel APD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PG&E Resources Company requests cancellation of the approved Application for Permit to Drill (APD) for the referenced well.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE:

9/30/92

L

Matthews

RECEIVED

SEP 30 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Jim L. Stevens*

Title Regulatory Affairs Supervisor

Date 9/25/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 6, 1992

Mr. Jim LaFevers
PG & E Resources Company
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206-3922

Dear Mr. LaFevers:

Re: Federal 1210-2304 #1, Sec. 23, T. 12S, R. 10E, Carbon County, Utah,
API No. 43-007-30128

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

DME/lde

cc: R.J. Firth
Bureau of Land Management - Moab
Well file

WOI139

Moab District
P. O. Box 970
Moab, Utah 84532

3162
(U-65949)
(U-065)

OCT 27 1992

PG&E Resources Company
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206-3922

Re: Rescinding Applications for Permit to Drill

Well No. Federal 1210-2302 No. 1

Federal 1210-2304 No. 1

Federal 1210-2404 No. 1

Federal 1210-2412 No. 1

43-007-30128

T. 12 S., R. 10 E. *Sec 33*
Carbon County, Utah
Lease U-65949

Gentlemen:

Please find enclosed Applications for Permit to Drill (APDs) dated October 15, 1990 and May 14, 1991, which are being rescinded upon your request.

Should you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/s/ WILLIAM C. STRINGER

Assistant District Manager
Mineral Resources

Enclosure

1. Applications for Permit to Drill (4)

cc: State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203 (wo/Enclosure)✓
Price River Resource Area, U-066 (wo/Enclosure)

VButts:vb:10/26/92

RECEIVED

OCT 29 1992

DIVISION OF
OIL GAS & MINING